



Agenda Date: 9/23/20
Agenda Item: 2J

STATE OF NEW JERSEY
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
Post Office Box 350
Trenton, New Jersey 08625-0350
www.nj.gov/bpu/

ENERGY

IN THE MATTER OF THE PETITION OF SOUTH)
JERSEY GAS COMPANY FOR APPROVAL TO)
REVISE THE RIDER "H" RATE ASSOCIATED WITH)
THE TAX CUTS AND JOBS ACT OF 2017)
)
) DOCKET NO. GR20060382

Parties of Record:

Deborah M. Franco, Esq., on behalf of South Jersey Gas Company
Stefanie A. Brand, Esq., Director, New Jersey Division of Rate Counsel

BY THE BOARD:

By this Decision and Order, the New Jersey Board of Public Utilities ("Board" or "BPU") considers a Stipulation of Settlement ("Stipulation") entered into by South Jersey Gas Company ("SJG" or "Company"), the New Jersey Division of Rate Counsel ("Rate Counsel"), and Board Staff (collectively, "Parties") requesting that the Board approve the change in the Rider H rate on a provisional basis, subject to refund with interest.

BACKGROUND

By Order dated January 31, 2018, the Board directed affected utilities to file petitions proposing new rates reflecting the impacts from the Federal Tax Cuts and Jobs Act ("2017 Act") signed into law on December 22, 2017.¹ The effective date of the 2017 Act was January 1, 2018. The 2017 Act set forth changes to the Federal Internal Revenue Tax Code ("Tax Code"), including a reduction in the maximum corporate tax rate from thirty-five percent (35%) to twenty-one percent (21%). In the Generic TCJA Order, the Board found that the changes to the Tax Code will provide savings to the affected utilities, resulting in an over-collection of tax revenue by the affected utilities that will not be paid in federal income taxes. Additionally, the Generic TCJA Order directed the affected utilities, including SJG, to file amended tariffs reflecting a reduction in rates resulting from the reduction in the corporate tax rate effective April 1, 2018, as well as develop a plan to address other rate factors and to refund any over collection in rates. On March 2, 2018, SJG filed a petition pursuant to the Generic TCJA Order that included a proposed plan as well as tariff sheets reducing its electric and gas distribution rates to reflect the impact of the 2017 Act.

¹ In re the New Jersey Board of Public Utilities Consideration of the Tax Cuts and Jobs Act of 2017, BPU Docket No. AX18010001, Order dated January 31, 2018, ("Generic TCJA Order"). The affected utilities are investor-owned gas, electric, water and wastewater companies under the jurisdiction of the Board. In addition, affected utilities shall be those with 2017 revenues equal to or greater than \$4.5 million.

On March 26, 2018, the Board issued an Order authorizing the implementation of the Company's proposed rate reduction on an interim basis, effective April 1, 2018.² In the March 2018 Order, the Board deferred, until a later date, a decision on the Company's proposed refund and other tariff rider. By Order dated September 17, 2018, the interim rates were made final, effective October 1, 2018, and a customer refund of approximately \$13.9 million, including interest and excluding tax, was issued on October 14, 2018.³ The September 2018 Order also authorized the Company to implement its proposed Rider H with an initial credit rate of \$0.013043 to refund the Company's unprotected (non-rate base related) Excess Deferred Income Taxes ("EDITs") balance over a five (5) year period with interest at the Company's short-term debt rate effective October 1, 2018.⁴ Pursuant to the September 2018 Order, the Company was to submit an annual Rider H true up filing on June 1 of each year establish future Rider H rates, with a proposed effective date of October 1 of each year.

SJG FILING

On June 1, 2020, SJG filed a petition with the Board seeking approval to implement a proposed Rider H credit rate of \$0.029906 per therm for the period October 1, 2020 through September 30, 2021 ("June 2020 Petition"). In the June 2020 Petition, the Company proposed to increase the credit rate from its current per therm rate of \$0.020239 per therm to \$0.029906 per therm. The June 2020 Petition was based upon actual information through April 30, 2020, and projected information through September 30, 2021.

The Company calculated the proposed Rider H credit rate as set forth in the chart below:

SJG Rider H Projected Rate Calculation		
1	Adjusted Unprotected EDIT Balance*	(\$44,659,231)
2	Year 1 Amortization (10/18 – 9/19)	\$5,501,377
3	Year 2 Amortization (10/19 – 3/20)	\$2,750,688
4	Total Unamortized Unprotected EDIT Balance as of March 2020	(\$36,407,166)
5	Remaining Amortization Period (Years)	3.5
6	Annual Unprotected EDIT Amortization	(\$10,402,047)
7	Projected Carrying Costs	\$(698,133)
8	Beginning Over (Under) Refunded Balance	\$(3,809,555)
9	Total Refund	\$(14,909,735)
10	Therm Sales Projection	532,916,436
11	Rate Per Therm, Excluding SUT & PUA	\$(0.027978)
12	Rate Per Therm, Including SUT & PUA	\$(0.029906)

*Per the May 5, 2020 Order

² In re the New Jersey Board of Public Utilities' Consideration of the Tax Cuts and Jobs Act of 2017, BPU Docket No. AX18010001 and In re the Petition of South Jersey Gas Company for Approval of a Change in Rates, Customer refund and Rider Associated with the Tax Cuts and Jobs Act of 2017, BPU Docket No. GR18030230, Order dated March 26, 2018 ("March 2018 Order").

³ In re the New Jersey Board of Public Utilities' Consideration of the Tax Cuts and Jobs Act of 2017, BPU Docket No. AX18010001 and In re the Petition of South Jersey Gas Company for Approval of a Change in Rates, Customer refund and Rider Associated with the Tax Cuts and Jobs Act of 2017, BPU Docket No. GR18030230, Order dated September 17, 2018 ("September 2018 Order").

⁴ All rates quoted herein include Sales and Use Tax.

After publication of notice in newspapers of general circulation in the Company's service territory, public hearings were held telephonically at 4:30 and 5:30 pm on August 19, 2020.⁵ No members of the public commented or filed written comments with the Board.

STIPULATION

Following a review of discovery and discussions, the Parties executed the Stipulation, which provides for the following:⁶

7. The Parties agree that, pending the conclusion of any further review, including at the Office of Administrative Law, if necessary, discussions among the Parties, and a final determination by the Board, and pursuant to N.J.S.A. 48:2-21.1, it would be both reasonable and in the public interest for the Board to authorize SJG to implement a provisional Rider "H" credit rate of \$0.029906 per therm, inclusive of all applicable taxes, to be effective October 1, 2020, or on such other date as the Board deems appropriate. The provisional rate will result in a decrease of the monthly bill of a typical residential heating customer using 100 therms of \$0.97, 0.7% compared to currently effective rates.
8. The Company will submit tariff sheets in the form attached to the Stipulation as Exhibit A within five (5) days of the effective date of the Board's Order approving the Stipulation.

DISCUSSION AND FINDINGS:

The Board reviewed the record to date in this proceeding, including the June 2020 Petition and the Stipulation and **HEREBY FINDS** the Stipulation to be reasonable, in the public interest, and in accordance with the law. Therefore, the Board **HEREBY ADOPTS** the Stipulation in its entirety, and **HEREBY INCORPORATES** its terms and conditions as though fully set forth herein.

The Board **HEREBY APPROVES** a revised Rider H credit rate of \$0.029906 per therm, effective October 1, 2020 on a provisional basis, subject to refund with interest. As a result of the Stipulation, a typical residential heating customer using 100 therms in a winter month will see a decrease in their monthly bill of \$0.97.

SJG is **HEREBY DIRECTED** to file the appropriate tariff sheets conforming to the terms and conditions of this Order prior to October 1, 2020.

The Company's costs remain subject to audit by the Board. This Decision and Order shall not preclude or prohibit the Board from taking any actions determined to be appropriate as a result of any such audit.

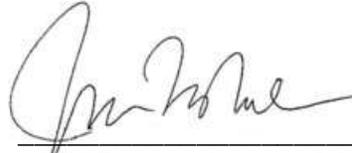
⁵ Due to the COVID-19 pandemic, public hearings were held telephonically.

⁶ Although summarized in this Order, the detailed terms of the Stipulation are controlling, subject to the findings and conclusions of this Order. Paragraphs are numbered to coincide with the Stipulation.

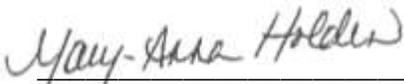
This Order shall be effective September 30, 2020.

DATED: September 23, 2020

BOARD OF PUBLIC UTILITIES
BY:



JOSEPH L. FIORDALISO
PRESIDENT



MARY-ANNA HOLDEN
COMMISSIONER



DIANNE SOLOMON
COMMISSIONER

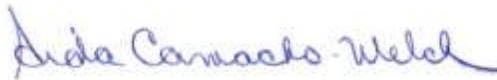


UPENDRA J. CHIVUKULA
COMMISSIONER



ROBERT M. GORDON
COMMISSIONER

ATTEST:



AIDA CAMACHO-WELCH
SECRETARY

**IN THE MATTER OF THE PETITION OF SOUTH JERSEY GAS COMPANY FOR APPROVAL TO
REVISE THE RIDER "H" RATE ASSOCIATED WITH THE TAX CUTS AND JOBS ACT OF 2017
DOCKET NO. GR20060382**

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Deborah M. Franco, Esq.
VP, Clean Energy & Sustainability

August 25, 2020

Aida Camacho-Welch
Office of the Secretary
NJ Board of Public Utilities
44 South Clinton Avenue, 3rd Floor
P.O. Box 350
Trenton, NJ 08625-0350

Re: **In the Matter of the Petition of South Jersey Gas Company for Approval to Revise the Rider
“H” Rate Associated with the Tax Cuts and Jobs Act of 2017
BPU Docket No. GR20060382**

Dear Secretary Camacho-Welch:

Enclosed for filing in the above-referenced proceeding is a Stipulation executed by representatives of South Jersey Gas Company, the Staff of the Board of Public Utilities and the Division of Rate Counsel. It is respectfully requested that the Board consider the Stipulation at its next agenda meeting.

Should you have any questions, please do not hesitate to contact me.

Respectfully,

A handwritten signature in black ink that reads "Deborah M. Franco".

Deborah M. Franco

DMF:cj
Enclosures

cc: See attached Service List (with enclosures)

**IN THE MATTER OF THE PETITION OF SOUTH JERSEY GAS COMPANY
FOR APPROVAL TO REVISE THE RIDER “H” RATE ASSOCIATED WITH THE
TAX CUTS AND JOBS ACT OF 2017
BPU DOCKET NO. GR20060382**

SERVICE LIST

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**STATE OF NEW JERSEY
BOARD OF PUBLIC UTILITIES**

IN THE MATTER OF THE PETITION OF	:	
SOUTH JERSEY GAS COMPANY FOR	:	BPU DOCKET NO. GR20060382
APPROVAL TO REVISE RIDER “H”	:	
RATE ASSOCIATED WITH THE TAX	:	STIPULATION FOR PROVISIONAL
CUTS AND JOB ACTS OF 2017	:	RIDER “H” RATE

APPEARANCES:

Deborah M. Franco, Esq., Vice President, Clean Energy and Sustainability, SJI, for South Jersey Gas Company (“Petitioner”).

Brian Lipman, Esq., Litigation Manager, **Felicia Thomas-Friel, Esq.**, Deputy Rate Counsel, and **Henry M. Ogden Esq.**, Assistant Deputy Rate Counsel, for the New Jersey Division of Rate Counsel (**Stefanie A. Brand**, Director).

Terel Klein, Esq., Deputy Attorney General, for the Staff of the New Jersey Board of Public Utilities (**Gurbir S. Grewal**, Attorney General of New Jersey).

TO THE HONORABLE COMMISSIONERS OF THE BOARD OF PUBLIC UTILITIES:

1. On June 1, 2020, South Jersey Gas Company (“SJG” or “Company”) submitted its annual true-up filing with the New Jersey Board of Public Utilities (“Board” or “BPU”) in Docket No. GR20060382 to revise its Rider “H” credit rate associated with the Tax Cuts and Jobs Act of 2017 (“2020 True Up Petition”). Rider “H” was initially established on October 1, 2018 pursuant to a Board Order issued on September 17, 2018 in Docket Nos. AX18010001 and GR18030230 (“September 2018 Order”).

2. In its 2020 True Up Petition, the Company proposed to increase its current Rider “H” credit rate of \$0.020239 per therm, including taxes, to a credit of \$0.029906 per therm, including taxes, reflecting an increase in the credit of \$0.009667 per therm for the period

beginning October 1, 2020 and ending September 30, 2021. The proposed rate was based on actual information through April 30, 2020 and projected data through September 30, 2021.

3. As set forth in the 2020 True Up Petition and testimony, the rate was designed to refund to customers approximately \$14.9 million, which reflects the sum of the projected total under refunded balance for the period October 1, 2019 through September 30, 2020 (“Year 2”) and the projected annual amortization and carrying costs for the period October 1, 2020 through September 30, 2021 (“Year 3”).

4. The impact of the proposed credit rate on the bill of a residential heating customer using 100 therms of natural gas in a winter month represents a decrease of \$0.97, or 0.7%.

5. Being that the rate proposed in the 2020 True Up Petition reflects a decrease in charges to customers, public hearings are not required.

6. SJG, Board Staff, and the New Jersey Division of Rate Counsel (“Rate Counsel”) are the only parties to this proceeding (collectively “Parties”). The Parties agree that additional time is needed to complete a comprehensive review of the Company’s filing and that permitting a Rider “H” rate to become effective on a provisional basis is reasonable.

7. The Parties hereby **STIPULATE AND AGREE** that, pending the conclusion of any further review, including at the Office of Administrative Law, if necessary, discussions among the Parties, and a final determination by the Board, and pursuant to N.J.S.A. 48:2-21.1, it would be both reasonable and in the public interest for the Board to authorize SJG to implement a provisional Rider “H” credit rate of \$0.029906 per therm, inclusive of all applicable taxes, to be effective October 1, 2020, or on such other date as the Board deems appropriate. The provisional rate will result in a decrease of the monthly bill of a typical residential heating customer using 100 therms of \$0.97 or 0.7% compared to currently effective rates.

8. The Company will submit tariff sheets in the form attached as Exhibit A within five (5) days of the effective date of the Board's Order approving this Stipulation.

9. The Parties further acknowledge that a Board Order approving this Stipulation will become effective upon the service of said Board Order, or upon such date after the service thereof as the Board may specify, in accordance with N.J.S.A. 48:2-40.

10. This Stipulation represents a mutual balancing of interests and, therefore, is intended to be accepted and approved in its entirety. In the event this Stipulation is not adopted in its entirety by the Board, then any party hereto is free to pursue its then available legal remedies with respect to all issues addressed in this Stipulation as though this Stipulation had not been signed.

11. It is specifically understood and agreed that this Stipulation represents a negotiated agreement and has been made exclusively for the purpose of this proceeding. Except as expressly provided herein, South Jersey, Staff, and Rate Counsel shall not be deemed to have approved, agreed to, or consented to any principle or methodology underlying or supposed to underlie any agreement provided herein. Also, all rates are subject to Board audit.

WHEREFORE, the Parties hereto do respectfully submit this Stipulation and request that the Board issue a Decision and Order approving it in its entirety, in accordance with the terms hereof, as soon as reasonably possible.

SOUTH JERSEY GAS COMPANY

By: 

Deborah M. Franco, Esq.
VP, Clean Energy and Sustainability

GURBIR S. GREWAL
ATTORNEY GENERAL OF NEW JERSEY
Attorney for the Staff of the Board of Public Utilities

By: 

Terel Klein, Esq.
Deputy Attorney General

STEFANIE A. BRAND
DIRECTOR, DIVISION OF RATE COUNSEL

By: _____
Henry M. Ogden, Esq.
Assistant Deputy Rate Counsel

Dated: August 18, 2020

GURBIR S. GREWAL
ATTORNEY GENERAL OF NEW JERSEY
Attorney for the Staff of the Board of Public Utilities

By: _____
Terel Klein, Esq.
Deputy Attorney General

STEFANIE A. BRAND
DIRECTOR, DIVISION OF RATE COUNSEL

By: *Henry M Ogden*
Henry M. Ogden, Esq.
Assistant Deputy Rate Counsel

Dated: August 20, _____, 2020

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 12 - GAS

**Fourteenth Revised Sheet No. 6
Superseding Thirteenth Revised Sheet No. 6**

RESIDENTIAL SERVICE (RSG)

APPLICABLE TO USE OF SERVICE FOR:

All residential purposes. Customer may elect Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service RSG, a customer must hold clear and marketable title to gas that is made available for delivery to the customer’s residence on the Company’s system.

CHARACTER OF SERVICE Firm Sales Service and Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge: \$10.129375 per month

Delivery Charge:

(a) Residential Non-Heating Customers
Firm Sales Service and Firm Transportation Service \$~~.759784769450~~ per therm

(b) Residential Heating Customers
Firm Sales Service and Firm Transportation Service \$~~.866080875746~~ per therm

Basic Gas Supply Service (“BGSS”) Charge:

All consumption for customers who elect Firm Sales Service. See Rider “A” of this Tariff.

APPLICABLE RIDERS:

Basic Gas Supply Service Clause: BGSS charges are depicted in Rider “A” of this Tariff.

Transportation Initiation Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “C” of this Tariff.

Societal Benefits Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “E” of this Tariff.

Temperature Adjustment Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “F” of this Tariff.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates and Price to Compare

Issued _____
by South Jersey Gas Company,
D. Robbins, Jr., President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 12 - GAS

**Fourteenth Revised Sheet No. 10
Superseding Thirteenth Revised Sheet No. 10**

GENERAL SERVICE (GSG)

APPLICABLE TO USE OF SERVICE FOR:

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule. A customer qualifying for service under Rate Schedule GSG may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge:

\$31.955513 per month

Delivery Charges:

Firm Sales Service and Firm Transportation Service

\$~~.738337748003~~ per therm

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect
Firm Sales Service

See Rider "A" of this Tariff.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (o).

APPLICABLE RIDERS:

Basic Gas Supply Service Clause:

BGSS charges are depicted in Rider "A" of this Tariff.

Transportation Initiation Clause:

The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "C" of this Tariff.

Societal Benefits Clause:

The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.

Temperature Adjustment Clause:

The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "F" of this Tariff.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates and Price to Compare.

Issued _____
by South Jersey Gas Company,
D. Robbins, Jr., President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of Public Utilities,
State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 12 - GAS

**Fourteenth Revised Sheet No. 14
Superseding Thirteenth Revised Sheet No. 14**

GENERAL SERVICE – LARGE VOLUME (GSG-LV)

APPLICABLE TO USE OF SERVICE FOR:

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule (other than Rate Schedule GSG), and who has an annualized usage of 100,000 therms or more,. A customer qualifying for service under Rate Schedule GSG-LV may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG-LV, a customer must hold clear and marketable title to gas that is made available for delivery to customer’s facility on the Company’s system.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge:

\$159.937500 per month

Delivery Charges:

Firm Sales Service and Firm Transportation Service⁽²⁾

Demand Charge:

D-1FT: \$10.245170 per Mcf of Contract Demand

Volumetric Charge:

\$~~471535481201~~ per therm

Basic Gas Supply Service (“BGSS”) Charge:

All consumption for customers who elect
Firm Sales Service

See Rider “A” of this Tariff.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (o).

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates and Price to Compare.

⁽²⁾ See Special Provision (p) of this Rate Schedule GSG-LV, regarding appropriate balancing charges.

Issued _____
by South Jersey Gas Company,
D. Robbins, Jr., President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 12 - GAS

**Thirteenth Revised Sheet No. 18
Superseding Twelfth Revised Sheet No. 18**

COMPREHENSIVE TRANSPORTATION SERVICE (CTS)

APPLICABLE TO USE OF SERVICE FOR:

All customers having a Firm Contract Demand, and an average annual daily Firm usage of 100 Mcf per day or more. To be eligible for service under this Rate Schedule CTS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system. Provided, however, that any customer receiving service under this Rate Schedule CTS prior to August 29, 2003 shall continue to be eligible to receive service under this Rate Schedule CTS, notwithstanding the foregoing, if said customers continues to have a Firm Contract Demand of 100 Mcf per day or more. Further provided, however, that if a customer ceases to receive service under this Rate Schedule CTS, and seeks to return to service under this Rate Schedule CTS, said customer must meet all requirements for eligibility as though applying for service in the first instance.

CHARACTER OF SERVICE:

Firm Transportation Service and Limited Firm Transportation Service

MONTHLY RATE: ⁽¹⁾

Firm:

Customer Charge: \$639.750000 per month

Delivery Charges:

Demand Charge: D-1FT: \$30.553927 per Mcf of Contract Demand

Volumetric Charges:

All consumption for customers who elected to transfer from Sales Service to Firm Transportation Service per therm \$140423450090

Limited Firm:

Customer Charge: \$106.625000 per month

Delivery Charges:

Volumetric Charges:

All consumption for customers who elected to transfer from Sales Service to Firm Transportation Service per therm \$129394439061

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

Issued _____
by South Jersey Gas Company,
D. Robbins, Jr., President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 12 - GAS

**Fifteenth Revised Sheet No. 25
Superseding Fourteenth Revised Sheet No. 25**

LARGE VOLUME SERVICE (LVS)

APPLICABLE TO USE OF SERVICE FOR:

Firm Sales Service and Firm Transportation Service pursuant to this Rate Schedule LVS, shall be available to all Industrial Customers with a Contract Demand and a minimum annualized average use of 200 Mcf per day. To be eligible for Firm Transportation Service under this Rate Schedule LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service, Limited Firm Sales Service, Firm Transportation Service, and Limited Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Firm:

Customer Charge:

\$959.625000 per month

Delivery Charge:

Firm Sales Service and Firm Transportation Service

Demand Charge:

D-1FT: \$17.016071 per Mcf of Contract Demand

Volumetric Charge:

\$.~~121528~~~~131195~~ per therm

Basic Gas Supply Service ("BGSS") Charge:

Demand Charge:

D-2: \$19.623062 per Mcf of Contract Demand.

Volumetric Charge:

See Rider "A" of this Tariff.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 12 - GAS

**Twelfth Revised Sheet No. 26
Superseding Eleventh Revised Sheet No. 26**

LARGE VOLUME SERVICE (LVS)
(Continued)

Limited Firm:

Customer Charge:

\$106.625000 per month

Delivery Charge:

Firm Sales Service and Firm Transportation

Volumetric Charge:

\$.~~197362~~~~207029~~ per therm

Basic Gas Supply Service ("BGSS") Charge:

Applicable to customers who elect Firm Sales Service

Volumetric Charge:

See Rider "A" of this Tariff.

PRICE TO COMPARE:

The Company will provide the Price to Compare for an LVS customer, at said customer's request.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (h).

MINIMUM BILL:

Sum of monthly Customer Charge and monthly Demand Charges, irrespective of use.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 12 - GAS

**Fourteenth Revised Sheet No. 38
Superseding Thirteenth Revised Sheet No. 38**

ELECTRIC GENERATION SERVICE (EGS)

APPLICABLE TO USE OF SERVICE FOR:

Residential, commercial and industrial uses for electric generation facilities (excluding back-up generator equipment); all Prime Movers; and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS, a customer must have a Firm Daily Contract Demand of less than 200 Mcf per day; provided, however, that a residential EGS customer will have no Firm Daily Contract Demand. To be eligible for Firm Transportation Service under this Rate Schedule EGS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service and Firm Transportation Service

MONTHLY RATE: ⁽¹⁾⁽²⁾

Residential Customer Charge:

\$10.662500 per month

Residential Delivery Charge

Residential Volumetric Charge: \$.~~297176306842~~ per therm

Commercial and Industrial Customer Charge:

\$67.578925 per month

Commercial and Industrial Delivery Charge:

Commercial and Industrial Demand Charge:

D-1 Charge: \$8.362812 per Mcf of contract

Volumetric Charges:

Winter Season (effective during billing months of November through March):

All Consumption for Firm Sales Service and Firm Transportation Service

\$.~~298327307993~~ per therm

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

⁽²⁾ See Special Provision (k) of this Rate Schedule EGS, regarding appropriate balancing charges.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 12 - GAS

**Fourteenth Revised Sheet No. 39
Superseding Thirteenth Revised Sheet No. 39**

ELECTRIC GENERATION SERVICE (EGS)
(Continued)

Summer Season (effective during billing months of April through October):

All Consumption for Firm Sales Service and Firm Transportation Service

\$~~.266339276005~~ per therm

Basic Gas Supply Service (“BGSS”) Charge:

Applicable to customers who elect Firm Sales Service

See Rider “A” of this Tariff.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (p).

APPLICABLE RIDERS:

Basic Gas Supply Service Clause:

BGSS charges are depicted in Rider “A” of this Tariff.

Societal Benefits Clause:

The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “E” of this Tariff.

2017 Tax Act

The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “H” of this Tariff.

Balancing Service Clause

The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “J” of this Tariff. However, also see Special Provision (k) regarding Rider “I”.

Energy Efficiency Tracker:

The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “N” of this Tariff.

TERMS OF PAYMENT:

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date; provided however, the Company shall take into account any postal service delays of which the Company is advised. If the fifteenth (15th) day falls on a non-business day, the due date shall be extended to the next business day. Should the customer fail to make payment as specified, the Company may, beginning on the twenty-sixth (26th) day, assess simple interest at a rate equal to the prime rate as published in the Money Rates column in The Wall Street Journal. A late payment charge shall not be assessed on a residential customer, or on State, county or municipal government entities.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 12 - GAS

**Fifteenth Revised Sheet No. 43
Superseding Fourteenth Revised Sheet No. 43**

ELECTRIC GENERATION SERVICE – LARGE VOLUME (EGS-LV)

APPLICABLE TO USE OF SERVICE FOR:

All commercial and industrial electric generation facilities; all Prime Movers and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS-LV, a customer must have a Firm Daily Contract Demand of 200 Mcf per day or more. To be eligible for Firm Transportation Service under this Rate Schedule EGS-LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service, Firm Transportation Service, Limited Firm Sales Service and Limited Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge:

\$456.696200 per month

FIRM:

Demand Charges: ⁽²⁾

D-1 \$24.772951 per Mcf of Firm Daily Contract Demand.

D-2 \$21.238498 per Mcf of Firm Daily Contract Demand or \$0 for Firm Transportation customers.

Volumetric Charge:

C-1: \$.~~067094076761~~ per therm of consumption

C-2: As depicted in the Monthly BGSS Subrider of Rider "A" of this Tariff, OR Customer Owned Gas Clause, Rider "D"

Minimum Bill: Monthly D-1 and D-2 charges, irrespective of use.

LIMITED FIRM:

Demand Charge:

D-2 \$9.811531 per Mcf of Limited Firm Daily Contract Demand or \$0 for Limited Firm Transportation customers

Volumetric Charge: ⁽²⁾

C-1: \$.~~067094076761~~ per therm of consumption

C-2: As depicted in the Monthly BGSS Subrider of Rider "A" of this Tariff, OR Customer Owned Gas Clause, Rider "D"

C-3 \$.173700 per therm for all consumption within Limited Firm Contract Demand level.¹

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

⁽²⁾ Please refer to Special Provision (j).

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SOUTH JERSEY GAS COMPANY

**Thirteenth Revised Sheet No. 60
Superseding Twelfth Revised Sheet No. 60**

B.P.U.N.J. No. 12 - GAS

NATURAL GAS VEHICLE (NGV)

APPLICABLE TO:

This service will be available to Commercial and Industrial customers who will utilize natural gas, for the purpose of providing vehicle fuel at Company-operated fueling stations or at separately metered customer-operated fueling stations.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service

COMPRESSED NATURAL GAS VEHICLE SERVICE AT COMPANY OPERATED FUELING STATIONS

This part of the service is available for refueling vehicles with compressed natural gas to customers who refuel at Company operated fueling stations. All service at Company operated fueling stations shall be Firm Sales Service. Provided, however, that in the Company's sole discretion, it may allow for Firm Transportation service for a Customer-specific dedicated dispenser or time fill system (separately metered) at a Company operated fueling station.

Rate for Monthly Consumption

Volumetric Charge

C-1: \$0.~~067094076761~~ per therm (\$0.~~083868095951~~ GGE*)

Distribution Charge: \$0.210015 per therm (\$0.262519 GGE*)

Compression Charge: \$0.586530 per therm (\$0.733163 GGE*)

Commodity Charges

All consumption for customers who elected Firm Sales Service

Basic Gas Supply Service ("BGSS") Charge:

See Rider "A" of this Tariff.

BGSS rate * GGE Factor 1.25 = GGE

GGE indicates Gasoline Gallon Equivalent. The gasoline gallon equivalent shall be determined in accordance with local standards. The point of sale price to the Customer shall be displayed in gasoline gallon equivalents at public access dispensers at Company operated fueling stations, and shall be calculated as C-1 + Distribution Charge + Compression Charge + New Jersey Motor Vehicle Fuel Tax + Federal Excise Tax + BGSS.

Commodity charges do not include State of New Jersey Motor vehicle fuel tax and Federal Excise Tax. As of July 1, 2011 these taxes were \$0.0525 and \$0.183 per gallon, respectively and shall be charged at the prevailing rate when applicable. The Company is under no obligation to determine if a customer is exempt from taxation.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 12 - GAS

**Fourteenth Revised Sheet No. 61
Superseding Thirteenth Revised Sheet No. 61**

**NATURAL GAS VEHICLE (NGV)
(Continued)**

NATURAL GAS VEHICLE SERVICE AT CUSTOMER OPERATED FUELING STATIONS

This part of the service is available for the sale of separately metered uncompressed gas for the use of the customer solely as a vehicle fuel as follows:

The customer agrees to obtain and maintain, at its expense, all necessary certificates, licenses and regulatory approvals and pay all taxes levied on the gas compressed for refueling the customer's vehicles;

If the customer provides natural gas for resale as a motor fuel, the customer will be responsible for collecting and paying all applicable taxes on the gas compressed for resale and on the sale thereof and for the metering of such sale in accordance with local standards and regulations; and

The customer must execute a Standard Gas Service Agreement (NGV) for not less than 12 months and must produce evidence of Land Rights.

Rate for Monthly Consumption

Monthly Customer Charge

The monthly customer charge shall be determined in accordance with the maximum delivery capability requested by the customer.

0-999 Cf/hour	\$39.984400
1,000-4,999 Cf/hour	\$79.968800
5,000-24,999 Cf/hour	\$213.250000
25,000 and greater Cf/hour	\$750.074888

Volumetric Charges

C-1: \$0.~~067094076761~~ per therm (\$0.~~083868095951~~ GGE)

Distribution Charge: \$0.210015 per therm (\$0.262519 GGE)

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect Firm Sales Service See Rider "A" of this Tariff.

Facilities Charge

All consumption for Customers that elect to have the Company construct Compressed Natural Gas ("CNG") fueling facilities located on Customer's property:

C-2: \$0.345653 (\$0.432066 GGE)

The customer shall pay all related motor vehicle taxes directly to the taxing entity. Such taxes shall be incremental to charges paid to the Company for the cost of receiving service under this rate schedule.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 12 – GAS

**Fourteenth Revised Sheet No. 62
Superseding Thirteenth Revised Sheet No. 62**

**NATURAL GAS VEHICLE (NGV)
(Continued)**

DELIVERY SERVICE FOR NATURAL GAS VEHICLES

This part of service is available for delivery of customer owned natural gas for use in compression and dispensing equipment at the Customer's premises, as follows:

The customer must purchase under a contract with an initial term of not less than one year an adequate supply of natural gas of a quality acceptable to the Company, and must make arrangements by which such volumes of natural gas can be delivered into the Company's distribution system at the Customer's expense.

By taking service under this part, the Customer warrants that it has good and legal title to all gas supplied to the Company, and agrees to indemnify, defend and hold the Company harmless from any loss, claims or damages in regard to such title.

Rate for Delivery Service

Monthly Customer Charge

The monthly customer charge shall be determined in accordance with the maximum delivery capability requested by the customer.

0-999 Cf/hour	\$39.984400
1,000-4,999 Cf/hour	\$79.968800
5,000-24,999 Cf/hour	\$213.250000
25,000 and greater Cf/hour	\$750.074888

Volumetric Charge

C-1: \$0.~~067094076761~~ per therm (\$0.~~083868095951~~ GGE)

Distribution Charge: \$0.210015 per therm (\$0.262519 GGE)

Facilities Charge

All consumption for Customers that elect to have the Company construct CNG fueling facilities located on Customer's property:

C-2: \$0.345653 per therm (\$0.432066 GGE)

Sales taxes are not included in the above basic charges. The Company is under no obligation to determine if a customer is exempt from taxation. Customers seeking tax exemption must file verification with the Company.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 12 - GAS

**Third Revised Sheet No. 85
Superseding Second Revised Sheet No. 85**

**RIDER "H"
2017 TAX ACT**

APPLICABLE TO:

- Rate Schedule RSG - Residential Service
- Rate Schedule GSG - General Service
- Rate Schedule GSG-LV - General Service – Large Volume
- Rate Schedule CTS – Comprehensive Firm Transportation Service
- Rate Schedule LVS - Large Volume Service
- Rate Schedule EGS - Electric Generation Service
- Rate Schedule EGS-LV - Electric Generation Service - Large Volume
- Rate Schedule NGV - Natural Gas Vehicle Service

This Rider "H" shall be known as the 2017 Tax Act Clause. On December 22, 2017, the President signed into law the Tax Cuts and Jobs Act of 2017 (the "Tax Act"). In response thereto, on January 31, 2018, the Board directed utilities to defer with interest the effects of the Tax Act on the books and records of each company effective January 1, 2018. *In the Matter of the New Jersey Board of Public Utilities' Consideration of the Tax Cuts and Jobs Act of 2017*, BPU Docket No. AX18010001 (Order dated January 31, 2018) (the "Board Order").

PURPOSE:

The 2017 Tax Act Clause shall be utilized to refund to customers the "Unprotected" excess deferred income tax balance related to the change in the Federal corporate tax rate from 35% to 21%, resulting from the Tax Act effective January 1, 2018. The total "Unprotected" excess deferred income tax balance shall be refunded to customers over a 5-year period, with interest at the Company's monthly short-term debt rate. This refund will be effectuated through a credit rate applied to customers' bills during the Adjustment Period. The credit rate will also be adjusted to reflect prior year under recoveries or over recoveries pursuant to this 2017 Tax Act Clause.

ANNUAL FILING:

The 2017 Tax Act rate will be effectuated through a volumetric rate applied to customers' bills. The Company shall make an annual true-up filing June 1 of each year, with the rate to be effective the succeeding October 1. The 2017 Tax Act credit will be:

(\$0.029906020239) per therm

The 2017 Tax Act Clause will remain in effect until the Company's next base rate case, or until such time as the Board, upon petition by any interested party, shall issue an order terminating the 2017 Tax Act Clause.

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SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
Appendix A - Effective

<u>RESIDENTIAL GAS SERVICE (RSG) - NONHEAT CUSTOMER</u>	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>CUSTOMER CHARGE</u>		9.500000		0.629375	10.129375
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate		0.678051		0.044921	0.722972
TIC	C	0.001236	0.000003	0.000082	0.001321
SBC:					
RAC	E, G	0.045668	0.000114	0.003033	0.048815
CLEP	E, K	0.018023	0.000045	0.001197	0.019265
USF	E	0.011400	0.000000	0.000700	0.012100
		0.075091	0.000159	0.004930	0.080180
Total SBC					
CIP	M	(0.111064)	(0.000278)	(0.007376)	(0.118718)
EET	N	0.015736	0.000039	0.001045	0.016820
2017 Tax Act	H	(0.027978)	(0.000070)	(0.001858)	(0.029906)
Balancing Service Charge BS-1	J	0.081498	0.000204	0.005413	0.087115
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J				Rate Set Monthly
TOTAL DELIVERY CHARGE		0.712570	0.000057	0.047157	0.759784
BGSS: (Applicable To Sales Customers Only)	A	0.418898	0.001049	0.027822	0.447769

SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
Appendix A - Effective

Page 2

<u>RESIDENTIAL GAS SERVICE (RSG) - HEAT CUSTOMER</u>	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>CUSTOMER CHARGE</u>		9.500000		0.629375	10.129375
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate		0.678051		0.044921	0.722972
TIC	C	0.001236	0.000003	0.000082	0.001321
SBC:					
RAC	E, G	0.045668	0.000114	0.003033	0.048815
CLEP	E, K	0.018023	0.000045	0.001197	0.019265
USF	E	0.011400	0.000000	0.000700	0.012100
Total SBC		0.075091	0.000159	0.004930	0.080180
CIP	M	(0.011621)	(0.000029)	(0.000772)	(0.012422)
EET	N	0.015736	0.000039	0.001045	0.016820
2017 Tax Act	H	(0.027978)	(0.000070)	(0.001858)	(0.029906)
Balancing Service Charge BS-1	J	0.081498	0.000204	0.005413	0.087115
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J				Rate Set Monthly
Total Delivery Charge		0.812013	0.000306	0.053761	0.866080
BGSS: (Applicable To Sales Customers Only)	A	0.418898	0.001049	0.027822	0.447769

SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
Appendix A - Effective

<u>GENERAL SERVICE (GSG)</u>	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>CUSTOMER CHARGE</u>		29.970000		1.985513	31.955513
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate		0.566312		0.037518	0.603830
TIC	C	0.001236	0.000003	0.000082	0.001321
SBC:					
RAC	E, G	0.045668	0.000114	0.003033	0.048815
CLEP	E, K	0.018023	0.000045	0.001197	0.019265
USF	E	0.011400	0.000000	0.000700	0.012100
Total SBC		0.075091	0.000159	0.004930	0.080180
CIP	M	(0.019668)	(0.000049)	(0.001306)	(0.021023)
EET	N	0.015736	0.000039	0.001045	0.016820
2017 Tax Act	H	(0.027978)	(0.000070)	(0.001858)	(0.029906)
Balancing Service Charge BS-1	J	0.081498	0.000204	0.005413	0.087115
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J				Rate Set Monthly
Total Delivery Charge		0.692227	0.000286	0.045824	0.738337
<u>BGSS: (Applicable To Sales Customers Only using less than 5,000 therms annually)</u>	A	0.418898	0.001049	0.027822	0.447769
<u>BGSS: (Applicable To Sales Customers Only using 5,000 therms annually or greater)</u>	A				RATE SET MONTHLY

SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
Appendix A - Effective

<u>GENERAL SERVICE-LV (GSG-LV)</u>	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>CUSTOMER CHARGE</u>		150.000000		9.937500	159.937500
D-1 Demand Charge (Mcf)		9.608600		0.636570	10.245170
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate		0.283532		0.018784	0.302316
TIC	C	0.001236	0.000003	0.000082	0.001321
SBC:					
RAC	E, G	0.045668	0.000114	0.003033	0.048815
CLEP	E, K	0.018023	0.000045	0.001197	0.019265
USF	E	0.011400	0.000000	0.000700	0.012100
Total SBC		0.075091	0.000159	0.004930	0.080180
CIP	M	0.012806	0.000032	0.000851	0.013689
EET	N	0.015736	0.000039	0.001045	0.016820
2017 Tax Act	H	(0.027978)	(0.000070)	(0.001858)	(0.029906)
Balancing Service Charge BS-1	J	0.081498	0.000204	0.005413	0.087115
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J				Rate Set Monthly
Total Delivery Charge		0.441921	0.000367	0.029247	0.471535
<u>BGSS: (Applicable Sales Customers Only)</u>	A				RATE SET MONTHLY

SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
Appendix A - Effective

<u>COMPREHENSIVE TRANSPORTATION SERVICE (CTS)</u>		<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
FIRM						
CUSTOMER CHARGE						
D-1 Demand Charge (Mcf)			600.000000		39.750000	639.750000
DELIVERY CHARGE (per therm):			28.655500		1.898427	30.553927
Base Rate			0.068773		0.004556	0.073329
SBC:						
RAC		E, G	0.045668	0.000114	0.003033	0.048815
CLEP		E, K	0.018023	0.000045	0.001197	0.019265
USF		E	0.011400	0.000000	0.000700	0.012100
Total SBC			0.075091	0.000159	0.004930	0.080180
EET		N	0.015736	0.000039	0.001045	0.016820
2017 Tax Act		H	(0.027978)	(0.000070)	(0.001858)	(0.029906)
Total Delivery Charge			0.131622	0.000128	0.008673	0.140423
Balancing Service Charge BS-1		I	0.081498	0.000204	0.005413	0.087115
Balancing Service Charge BS-1 (Opt Out Provision)		I	0.002570	0.000006	0.000171	0.002747
BUY-OUT PRICE						RATE SET MONTHLY
LIMITED FIRM						
CUSTOMER CHARGE			100.000000		6.625000	106.625000
DELIVERY CHARGE (per therm):			0.058400		0.003900	0.062300
Base Rate						
SBC:						
RAC		E, G	0.045668	0.000114	0.003033	0.048815
CLEP		E, K	0.018023	0.000045	0.001197	0.019265
USF		E	0.011400	0.000000	0.000700	0.012100
Total SBC			0.075091	0.000159	0.004930	0.080180
EET		N	0.015736	0.000039	0.001045	0.016820
2017 Tax Act		H	(0.027978)	(0.000070)	(0.001858)	(0.029906)
Total Delivery Charge			0.121249	0.000128	0.008017	0.129394
Balancing Service Charge BS-1		I	0.081498	0.000204	0.005413	0.087115
Balancing Service Charge BS-1 (Opt Out Provision)		I	0.002570	0.000006	0.000171	0.002747
BUY-OUT PRICE						RATE SET MONTHLY

SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
Appendix A - Effective

<u>LARGE VOLUME SERVICE (LVS)</u>	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
FIRM					
CUSTOMER CHARGE					
D-1 Demand Charge (Mcf)		900.000000		59.625000	959.625000
D-2 DEMAND BGSS(Applicable to Sales Customers Only)	A	15.958800		1.057271	17.016071
DELIVERY CHARGE (per therm):		18.357823	0.045986	1.219252	19.623062
Base Rate		0.051052		0.003382	0.054434
SBC:					
RAC	E, G	0.045668	0.000114	0.003033	0.048815
CLEP	E, K	0.018023	0.000045	0.001197	0.019265
USF	E	0.011400	0.000000	0.000700	0.012100
Total SBC		0.075091	0.000159	0.004930	0.080180
EET	N	0.015736	0.000039	0.001045	0.016820
2017 Tax Act	H	(0.027978)	(0.000070)	(0.001858)	(0.029906)
Total Delivery Charge		0.113901	0.000128	0.007499	0.121528
Balancing Service Charge BS-1	I	0.081498	0.000204	0.005413	0.087115
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable to Transportation Customers Only)	I	0.002570	0.000006	0.000171	0.002747
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable Transportation Customers Only)	I				RATE SET MONTHLY
BGSS: (Applicable Sales Customers Only)	A				RATE SET MONTHLY
LIMITED FIRM					
CUSTOMER CHARGE					
DELIVERY CHARGE (per therm):		100.000000		6.625000	106.625000
Base Rate		0.122174		0.008094	0.130268
SBC:					
RAC	E, G	0.045668	0.000114	0.003033	0.048815
CLEP	E, K	0.018023	0.000045	0.001197	0.019265
USF	E	0.011400	0.000000	0.000700	0.012100
Total SBC		0.075091	0.000159	0.004930	0.080180
EET	N	0.015736	0.000039	0.001045	0.016820
2017 Tax Act	H	(0.027978)	(0.000070)	(0.001858)	(0.029906)
Total Delivery Charge		0.185023	0.000128	0.012211	0.197362
Balancing Service Charge BS-1	I	0.081498	0.000204	0.005413	0.087115
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable to Transportation Customers Only)	I	0.002570	0.000006	0.000171	0.002747
BUY-OUT PRICE	I				RATE SET MONTHLY

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<u>FIRM ELECTRIC SALES (FES)</u>	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>WINTER</u>					
<u>D-1 DEMAND (MCF) (Rate is negotiated. Shown here is the benchmark rate.)</u>		2.897200		0.191900	3.089100
<u>D-2 DEMAND BGSS(MCF) (Applicable to Sales Customers Only)</u>	A	9.178912	0.022993	0.609626	9.811531
<u>DELIVERY CHARGE (per therm):</u>					
SBC:					
RAC	E, G	0.045668	0.000114	0.003033	0.048815
CLEP	E, K	0.018023	0.000045	0.001197	0.019265
USF	E	0.011400	0.000000	0.000700	0.012100
		0.075091	0.000159	0.004930	0.080180
Total SBC					
EET	N	0.015736	0.000039	0.001045	0.016820
Total Delivery Charge		0.090827	0.000198	0.005975	0.097000
<u>C-3 All Therms (Rate is negotiated. Shown here is the benchmark rate.)</u>		0.162900		0.010800	0.173700
<u>C-4 Escalator Rate (To be determined as prescribed in the Company's Tariff)</u>					RATE SET MONTHLY
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatoin Customers Only)	I				RATE SET MONTHLY
<u>BGSS: (Applicable To Sales Customers Only)</u>	A				RATE SET MONTHLY
<u>SUMMER</u>					
<u>D-1 DEMAND (MCF) (Rate is negotiated. Shown here is the benchmark rate.)</u>		2.897200		0.191900	3.089100
<u>D-2 DEMAND BGSS(MCF) (Applicable to Sales Customers Only)</u>	A	9.178912	0.022993	0.609626	9.811531
SBC:					
RAC	E, G	0.045668	0.000114	0.003033	0.048815
CLEP	E, K	0.018023	0.000045	0.001197	0.019265
USF	E	0.011400	0.000000	0.000700	0.012100
EET	N	0.015736	0.000039	0.001045	0.016820
Total Delivery Charge		0.090827	0.000198	0.005975	0.097000
<u>C-3 All Therms (Rate is negotiated. Shown here is the benchmark rate.)</u>		0.162900		0.010800	0.173700
<u>C-4 Escalator Rate (To be determined as prescribed in the Company's Tariff)</u>					RATE SET MONTHLY
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatoin Customers Only)	I				RATE SET MONTHLY
<u>BGSS: (Applicable To Sales Customers Only)</u>	A				RATE SET MONTHLY

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<u>ELECTRIC GENERATION SERVICE (EGS) - COMMERCIAL/INDUSTRIAL</u>	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>CUSTOMER CHARGE</u>		63.380000		4.198925	67.578925
<u>D-1 DEMAND (MCF)</u>		7.843200		0.519612	8.362812
<u>DELIVERY CHARGE (per therm):</u>		0.135163		0.008955	0.144118
Base Rate - Winter Season (Nov - Mar)		0.105163		0.006967	0.112130
SBC:					
RAC	E, G	0.045668	0.000114	0.003033	0.048815
CLEP	E, K	0.018023	0.000045	0.001197	0.019265
USF	E	0.011400	0.000000	0.000700	0.012100
Total SBC		0.075091	0.000159	0.004930	0.080180
EET	N	0.015736	0.000039	0.001045	0.016820
2017 Tax Act	H	(0.027978)	(0.000070)	(0.001858)	(0.029906)
Balancing Service Charge BS-1	J	0.081498	0.000204	0.005413	0.087115
Total Delivery Charge - Winter Season		0.279510	0.000332	0.018485	0.298327
Total Delivery Charge - Summer Season		0.249510	0.000332	0.016497	0.266339
<u>BGSS: (Applicable To Sales Customers Only)</u>	A				RATE SET MONTHLY

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<u>ELECTRIC GENERATION SERVICE-LV (EGS-LV)</u>	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
FIRM CUSTOMER CHARGE		428.320000		28.376200	456.696200
D-1 DEMAND (MCF) (Rate is negotiated. Shown here is the benchmark rate.)		23.233717		1.539234	24.772951
D-2 DEMAND BGSS (MCF) (Applicable to Sales Customers Only)	A	19.869101	0.049772	1.319625	21.238498
DELIVERY CHARGE (per therm):					
SBC:					
RAC	E, G	0.045668	0.000114	0.003033	0.048815
CLEP	E, K	0.018023	0.000045	0.001197	0.019265
USF	E	0.011400	0.000000	0.000700	0.012100
		0.075091	0.000159	0.004930	0.080180
EET	N	0.015736	0.000039	0.001045	0.016820
2017 Tax Act	H	(0.027978)	(0.000070)	(0.001858)	(0.029906)
Total Delivery Charge		0.062849	0.000128	0.004117	0.067094
Balancing Service Charge BS-1	I	0.081498	0.000204	0.005413	0.087115
Balancing Service Charge BS-1 (Opt Out Provision)	I	0.002570	0.000006	0.000171	0.002747
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatoin Customers Only)	I				RATE SET MONTHLY
BGSS: (Applicable To Sales Customers Only)	A				RATE SET MONTHLY
LIMITED FIRM					
D-2 DEMAND BGSS(MCF) (Applicable to Sales Customers Only)	A	9.178912	0.022993	0.609626	9.811531
DELIVERY CHARGE (per therm):					
SBC:					
RAC	E, K	0.045668	0.000114	0.003033	0.048815
CLEP	E, G	0.018023	0.000045	0.001197	0.019265
USF	E	0.011400	0.000000	0.000700	0.012100
		0.075091	0.000159	0.004930	0.080180
EET	N	0.015736	0.000039	0.001045	0.016820
2017 Tax Act	H	(0.027978)	(0.000070)	(0.001858)	(0.029906)
Total Delivery Charge		0.062849	0.000128	0.004117	0.067094
C-3 (Rate is negotiated. Shown here is the benchmark rate.)		0.162900		0.010800	0.173700
Balancing Service Charge BS-1	I	0.081498	0.000204	0.005413	0.087115
Balancing Service Charge BS-1 (Opt Out Provision)	I	0.002570	0.000006	0.000171	0.002747
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatoin Customers Only)	I				RATE SET MONTHLY
BGSS: (Applicable To Sales Customers Only)	A				RATE SET MONTHLY

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<u>YARD LIGHTING SERVICE (YLS)</u>	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
MONTHLY CHARGE / INSTALL		13.455324		0.891415	14.346739
<u>STREET LIGHTING SERVICE (SLS)</u>					
MONTHLY CHARGE / INSTALL		16.461699		1.090588	17.552287
<u>INTERRUPTIBLE GAS SALES (IGS)</u>					
Commodity					Rate Set Monthly
SBC:					
RAC	E, K	0.045668	0.000114	0.003033	0.048815
USF	E	0.011400	0.000000	0.000700	0.012100
		0.057068	0.000114	0.003733	0.060915
Total SBC:					
EET	N	0.015736	0.000039	0.001045	0.016820

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<u>INTERRUPTIBLE TRANSPORTATION (ITS)</u>	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
CUSTOMER CHARGE		100.000000		6.625000	106.625000
<u>TRANSPORTATION CHARGE A</u>		0.028400		0.001900	0.030300
SBC:					
RAC	E, K	0.045668	0.000114	0.003033	0.048815
CLEP	E, G	0.018023	0.000045	0.001197	0.019265
USF	E	0.011400	0.000000	0.000700	0.012100
		<u>0.075091</u>	<u>0.000159</u>	<u>0.004930</u>	<u>0.080180</u>
Total SBC:		0.015736	0.000039	0.001045	0.016820
EET	N	0.015736	0.000039	0.001045	0.016820
<u>TRANSPORTATION CHARGE B</u>		0.093200		0.006200	0.099400
SBC:					
RAC	E, K	0.045668	0.000114	0.003033	0.048815
CLEP	E, G	0.018023	0.000045	0.001197	0.019265
USF	E	0.011400	0.000000	0.000700	0.012100
		<u>0.075091</u>	<u>0.000159</u>	<u>0.004930</u>	<u>0.080180</u>
Total SBC:		0.015736	0.000039	0.001045	0.016820
EET	N	0.015736	0.000039	0.001045	0.016820
<u>TRANSPORTATION CHARGE C</u>		0.153200		0.010100	0.163300
SBC:					
RAC	E, K	0.045668	0.000114	0.003033	0.048815
CLEP	E, G	0.018023	0.000045	0.001197	0.019265
USF	E	0.011400	0.000000	0.000700	0.012100
		<u>0.075091</u>	<u>0.000159</u>	<u>0.004930</u>	<u>0.080180</u>
Total SBC:		0.015736	0.000039	0.001045	0.016820
EET	N	0.015736	0.000039	0.001045	0.016820

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Heat Residential Rate Schedule:

	RSG FSS	RSG-FTS	Difference
BGSS	0.447769	0.000000	0.447769
Base Rate	0.722972	0.722972	0.000000
CLEP	0.019265	0.019265	0.000000
RAC	0.048815	0.048815	0.000000
CIP	(0.012422)	(0.012422)	0.000000
USF	0.012100	0.012100	0.000000
TIC	0.001321	0.001321	0.000000
EET	0.016820	0.016820	0.000000
2017 Tax Act	(0.029906)	(0.029906)	0.000000
BSC "J" BS-1	0.087115	0.087115	0.000000
Price to Compare	1.313850	0.866080	0.447769

NonHeat Residential Rate Schedule:

	RSG FSS	RSG-FTS	Difference
BGSS	0.447769	0.000000	0.447769
CIP	(0.118718)	(0.118718)	0.000000
Base Rate	0.722972	0.722972	0.000000
CLEP	0.019265	0.019265	0.000000
RAC	0.048815	0.048815	0.000000
USF	0.012100	0.012100	0.000000
TIC	0.001321	0.001321	0.000000
EET	0.016820	0.016820	0.000000
2017 Tax Act	(0.029906)	(0.029906)	0.000000
BSC "J" BS-1	0.087115	0.087115	0.000000
Price to Compare	1.207554	0.759784	0.447769

GSG

(Under 5,000 therms annually)

	GSG FSS	GSG-FTS	Difference
BGSS	0.447769	0.000000	0.447769
CIP	(0.021023)	(0.021023)	0.000000
Base Rates	0.603830	0.603830	0.000000
CLEP	0.019265	0.019265	0.000000
RAC	0.048815	0.048815	0.000000
USF	0.012100	0.012100	0.000000
TIC	0.001321	0.001321	0.000000
EET	0.016820	0.016820	0.000000
2017 Tax Act	(0.029906)	(0.029906)	0.000000
BSC "J" BS-1	0.087115	0.087115	0.000000
Price to Compare	1.186107	0.738337	0.447769

GSG

(5,000 therms annually or greater)

	GSG FSS	GSG-FTS	Difference
BGSS	0.323771	0.000000	0.323771
CIP	(0.021023)	(0.021023)	0.000000
Base Rates	0.603830	0.603830	0.000000
CLEP	0.019265	0.019265	0.000000
RAC	0.048815	0.048815	0.000000
USF	0.012100	0.012100	0.000000
TIC	0.001321	0.001321	0.000000
EET	0.016820	0.016820	0.000000
2017 Tax Act	(0.029906)	(0.029906)	0.000000
BSC "J" BS-1	0.087115	0.087115	0.000000
Price to Compare	1.062108	0.738337	0.323771

GSG-LV

Prior to 7/15/97

	GSG-LV FSS	GSG-LV-FTS	Difference
BGSS	0.323771	0.000000	0.323771
CIP	0.013689	0.013689	0.000000
Base Rates	0.302316	0.302316	0.000000
CLEP	0.019265	0.019265	0.000000
RAC	0.048815	0.048815	0.000000
USF	0.012100	0.012100	0.000000
TIC	0.001321	0.001321	0.000000
EET	0.016820	0.016820	0.000000
2017 Tax Act	(0.029906)	(0.029906)	0.000000
BSC "J" BS-1	0.087115	0.087115	0.000000
Price to Compare	0.795306	0.471535	0.323771